Trinidad & Tobago
Vertical Integration along the Natural Gas Value Chain
Point Lisas
Industrial Estate
2 Bcf/d
+ GTL Plant

Source: BG
PowerGen (838 MW)

M3 Methanol (570,000 mt)
M4 Methanol (580,000 mt)

M1 Methanol (480,000 mt)
M2 Methanol (550,000 mt)
M5 Methanol (1,890,000 mt)

PCS 1-4 Ammonia-Urea (1,790,000 mt)

AUM Ammonia-Urea (650,000 mt)

Iron Mill (550,000 t)

Port Facilities

Iron Mill

Tringen I&II Ammonia (995,000 mt)

Yara Ammonia (285,000 mt)

N2000 Ammonia (650,000 mt)

Source: Wikimapia, Google maps
Oil and Gas Commercialization History

Investment Strategies
Oil Revenues → Gas Development
Gas Revenues → People Development

MINISTRY OF ENERGY AND ENERGY AFFAIRS
POWER, PROSPERITY, PROGRESS

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Gas Utilization
Key Success Factors

• Strategic Partnering
  – LNG: BP, BG, Repsol, GdF Suez
  – Ammonia: Potash, Koch, Norsk Hydro
  – Methanol: Methanex, MAN Ferrostaal, Helm
  – Processing: ConocoPhilips

• Supportive Fiscal System
  – Progressive taxes and royalties
  – Flexible gas pricing

• Progressive Local Content Policies
  – Selective based on strategic value
  – Focus on services, capacity development
  – Don’t over-regulate

• Good Governance and Management
  – Strong institutional, fiscal & regulatory system
  – Stable industrial relations and political climate